

# **PLATEAU PIPE LINE LTD.**

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## **PETROLEUM TOLL SCHEDULE**

**Tariff No. 2022-01**

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**TOLLS APPLYING TO  
THE  
TRANSPORTATION  
OF  
PETROLEUM  
ON THE WESTERN PIPELINE SYSTEM  
(TAYLOR TO KAMLOOPS)**

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**Effective: January 1, 2022**

**ISSUED BY:**

**PLATEAU PIPE LINE LTD.**  
3800, 525 – 8<sup>th</sup> Avenue S.W.  
Calgary, Alberta T2P 1G1  
Phone: (403) 231-7500  
E-mail: Pipeline-Services@pembina.com

- 1. Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum dated January 1, 2021 and issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com). Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Plateau Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

<b>Delivery Point</b>	<b>Boundary Lake Crude</b>	<b>B.C. Light Crude</b>
Tidewater Refinery at Prince George,	Yes	Yes
Terasen Pipeline at Kamloops, B.C.	Yes	Yes

"**Petroleum**" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"**Pipeline System**" means the Western Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 5 of this Toll Schedule.

"**LTSTS**" means Long Term Service Toll Settlement.

- 2. Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
- 3. Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications set forth in Appendix 1 to this Toll Schedule.
- 4. Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude oil Logistics Committee's calendar.
- 5. Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

**PLATEAU PIPE LINE LTD.**

**Western Pipeline System**

**BCUC Permanent Order**

**Effective: January 1, 2022**

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The rates named in this tariff are for transportation and delivery of Petroleum by pipeline from Taylor, B.C. to Prince George and Kamloops, B.C. subject to the Rules and Regulations published by Pembina Pipeline Corporation.

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**LTSTS Shippers**

<b>RECEIPT POINT</b>	<b>DELIVERY POINT</b>	<b>TARIFF (\$/m<sup>3</sup>)</b>	<b>EFFECTIVE DATE</b>
TAYLOR B.C.	PRINCE GEORGE, B.C.	\$ [REDACTED]	January 1, 2022
TAYLOR B.C.	KAMLOOPS, B.C.	\$140.00	September 1, 2016

**Non-LTSTS Shippers**

<b>RECEIPT POINT</b>	<b>DELIVERY POINT</b>	<b>TARIFF (\$/m<sup>3</sup>)</b>	<b>EFFECTIVE DATE</b>
TAYLOR B.C.	PRINCE GEORGE, B.C.	\$61.39	January 1, 2022
TAYLOR B.C.	KAMLOOPS, B.C.	\$175.00	September 1, 2016

Accepted for filing: \_\_\_\_\_ TBD

Issued by: \_\_\_\_\_ Order No.: \_\_\_\_\_ TBD

Plateau Pipe Line Ltd. \_\_\_\_\_ Effective: \_\_\_\_\_ January 1, 2022

Secretary

B.C. Utilities Commission

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[REDACTED]

- 6. Intra-System Transfers.** The charge payable by both the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
- 7. Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per month shall be \$10.00/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Tender (expressed in m<sup>3</sup>).
- 8. Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
- 9. Loss Allowance.** The loss allowance rate for the B.C. Light Pipeline, Boundary Pipeline and Blueberry to Taylor Pipeline is 0.5% applying to pipeline receipts. The loss allowance rate for the Western Pipeline System is 0.1% applying to pipeline receipts.
- 10. Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
- 11. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of :
  - (a) \$14.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 12. Tolerance Margin.** To be determined.
- 13. New Shipper Fee.** New Shippers will provide Plateau Pipe Line Ltd. with a cheque in the amount of \$20,000 CDN as a deposit for Shipper Status. Plateau Pipe Line Ltd. may refund up to maximum of \$15,000 CDN which will be paid one year after the grant of Shipper Status by Plateau Pipe Line Ltd. Plateau Pipe Line Ltd. will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Plateau Pipe Line Ltd. will pay by cheque after the anniversary date.
- 14. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
  - (a) \$20.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.